

# **The Commonwealth of Massachusetts**

## **Return**

**of the**

**Municipal Light Department of**

**the Town of Holden**

**to the**

**Department of Public Utilities**

**of Massachusetts**

**For the Year ended December 31,**

**2018**

Name of officer to whom correspondence should  
be addressed regarding this report:

Official title: Manager

Jane D. Parenteau

Office address: One Holden Street  
Holden, MA 01520

GOULET, SALVIDIO  
& ASSOCIATES, P.C.  
CERTIFIED PUBLIC ACCOUNTANTS

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The Board of Commissioners  
Holden Municipal Light Department  
Holden, Massachusetts 01520

Management is responsible for the accompanying financial statements of Holden Municipal Light Department, which comprise the balance sheet as of December 31, 2018, and the related statements of income and retained earnings for the year then ended, included in the accompanying prescribed form in accordance with accounting principles generally accepted in the United States of America. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

*Goulet, Salvidio & Associates, P.C.*

Worcester, Massachusetts  
March 29, 2019

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**GENERAL INFORMATION****Page 3**

- |     |   |  |
|-----|---|--|
| 1.  | Name of town (or city) making report.   | Holden   |
| 2.  | If the town (or city) has acquired a plant,<br>Kind of plant, whether gas or electric.<br>Owner from whom purchased, if so acquired.<br>Date of votes to acquire a plant in accordance with the provisions of<br>chapter 164 of the General Laws.<br>Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,<br>Date when town (or city) began to sell gas and electricity, | Electric<br><br><br><br><br><br>January 26, 1912 |
| 3.  | Name and address of manager of municipal lighting:  |  |
|     | Jane Parenteau                      2 Belmont Lane                      Amherst, NH 03031   | Effective October 29, 2018                       |
|     | James Robinson                      98 Newall Road                      Holden, MA 01520  | Resigned June 30, 2018                           |
| 4.  | Name and address of mayor or selectmen:<br><u>Selectmen/Light Commissioners:</u>  |  |
|     | Robert P. Lavigne                      129 Cannon Road                      Jefferson, MA 01522   |  |
|     | Geraldine Herihy                      15 Red Barn Road                      Holden, MA 01520  |  |
|     | Anthony M. Renzoni                      256 Doyle Road                      Holden, MA 01520  |  |
|     | Tyler Gibb                      1500 Newbury Dr. #1522                      Holden, MA 01520  |  |
|     | Jeremy W. Kurtz                      114 Homestead Road                      Holden, MA 01520   |  |
|     | <u>Town Manager:</u>  |  |
|     | Peter M. Lukes                      67 Twinbrooke Dr.                      Holden, MA 01520   |  |
| 5.  | Name and address of town (or city) treasurer:   |  |
|     | Sharon A. Lowder                      37 Brattle Street                      Holden, MA 01520   |  |
| 6.  | Name and address of town (or city) clerk:   |  |
|     | Dale Hickey                      158 Elmwood Avenue                      Jefferson, MA 01522  |  |
| 7.  | Names and addresses of members of municipal light board:  |  |
|     | Robert P. Lavigne                      129 Cannon Road                      Jefferson, MA 01522   |  |
|     | Geraldine Herihy                      15 Red Barn Road                      Holden, MA 01520  |  |
|     | Anthony M. Renzoni                      256 Doyle Road                      Holden, MA 01520  |  |
|     | Tyler Gibb                      1500 Newbury Dr. #1522                      Holden, MA 01520  |  |
|     | Jeremy W. Kurtz                      114 Homestead Road                      Holden, MA 01520   |  |
| 8.  | Total valuation of estates in town (or city) according to last State valuation<br>(taxable)   | \$2,361,218,620                                  |
| 9.  | Tax rate for all purposes during the year:  |  |
|     | Residential   | \$17.45  |
|     | Open Space  | \$17.45  |
|     | Commercial/Industrial/Personal Property   | \$17.45  |
| 10. | Amount of manager's salary:   | \$150,000  |
| 11. | Amount of manager's bond:   | \$25,000   |
| 12. | Amount of salary paid to members of municipal light board (each):   | \$0  |

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.**

		Amount
<b>INCOME FROM PRIVATE CONSUMERS:</b>		
1	From sales of gas	
2	From sales of electricity	14,071,912
3	<b>TOTAL</b>	14,071,912
4		
5	<b>EXPENSES</b>	
6	For operation, maintenance and repairs	13,126,387
7	For interest on bonds, notes or scrip	
8	For depreciation fund ( 3 % 28,295,414 as per page 9)	848,862
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	<b>TOTAL</b>	13,975,249
14		
15	<b>COST:</b>	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	318,964
19	Of electricity to be used for street lights	80,625
20	Total of above items to be included in the tax levy	399,589
21		
22	New construction to be included in the tax levy	0
23	Total amounts to be included in the tax levy	399,589

**CUSTOMERS**

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Holden	8,117
<b>TOTAL</b>	0	<b>TOTAL</b>	8,117

**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

**FOR CONSTRUCTION OR PURCHASE OF PLANT**

\*At meeting, to be paid from \*\*

\*At meeting, to be paid from \*\*

TOTAL 0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY****TO BE USED BY THE CITY OR TOWN FOR:**

1. Street lights 80,625

2. Municipal buildings 318,964

3.

TOTAL 399,589

\* Date of meeting and whether regular or special

\*\* Here insert bonds, notes or tax levy

**CHANGES IN THE PROPERTY**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

**In electric property:****2018**

Poles added to Plant 17

Poles replaced Plant 86

Primary wire replaced 2.13 miles

Secondary wire replaced 1.72 miles

Linear feet of URD wire installed 2,690

New house connections added 60

Commercial buildings added 0

Temporary connections in service 9

Meters Installed 60

Meters removed 2

**In gas property:**

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
<b>2/7/2005</b>	2/15/2005	2,620,000	260,000	Feb 15th	Variable	Feb & Aug	0
TOTAL		2,620,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

\* Date of meeting and whether regular or special

\*\* List original issues of bonds and notes including those that have been repaid

[illegible]



<div> <div>1. Report below the cost of utility plant in service according to prescribed accounts</div> <div>2. Do not include as adjustments, corrections of additions and retirements for the current or the</div> </div> <div> <b>TOTAL COST OF PLANT - ELECTRIC</b>  preceding year. Such items should be included in column (c) or (d) as appropriate.  3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative </div> <div> effect of such amounts.  4. Reclassifications or transfers within utility plant accounts should be shown in column (f). </div>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

## TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

### TOTAL COST OF PLANT (Concluded)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	72,500	0	0	0	0	72,500
3	361 Structures and Improvements	55,975	15,940	0	0	0	71,915
4	362 Station Equipment	5,384,521	1,850	0	0	0	5,386,371
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	1,870,870	135,478	(37,499)	0	0	1,968,849
7	365 Overhead Conductors and Devices	4,577,781	107,470	0	0	0	4,685,251
8	366 Underground Conduit	2,630,088	89,544	0	0	0	2,719,632
9	367 Underground Conductors and Devices	1,882,026	32,213	0	0	0	1,914,239
10	368 Line Transformers	1,688,410	13,875	(6,327)	0	0	1,695,958
11	369 Services	837,983	25,284	0	0	0	863,267
12	370 Meters	1,370,653	20,925	0	0	0	1,391,578
13	371 Installations on Customer's Premises	169,142	2,039	0	0	0	171,181
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	1,016,235	21,218	0	0	0	1,037,453
16	Total Distribution Plant	21,556,184	465,836	(43,826)	0	0	21,978,194
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	2,888,924	2,192	0	0	0	2,891,116
20	391 Office Furniture and Equipment	820,484	34	0	0	0	820,518
21	392 Transportation Equipment	1,989,254	7,761	0	0	0	1,997,015
22	393 Stores Equipment	12,797	0	0	0	0	12,797
23	394 Tools, Shop and Garage Equipment	375,673	5,713	0	0	0	381,386
24	395 Laboratory Equipment	15,525	0	0	0	0	15,525
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	159,538	0	0	0	0	159,538
27	398 Miscellaneous Equipment	111,825	0	0	0	0	111,825
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	6,374,020	15,700	0	0	0	6,389,720
30	Total Electric Plant in Service	27,930,204	481,536	(43,826)	0	0	28,367,914
31	Total Cost of Electric Plant.....						28,367,914
33	Less Cost of Land, Land Rights, Rights of Way.....						72,500
34	Total Cost upon which Depreciation is based .....						28,295,414

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

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<b>COMPARATIVE BALANCE SHEET    Assets and Other Debits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>UTILITY PLANT</b>			
2	101	Utility Plant - Electric (P. 17)	9,591,916	9,237,724	(354,192)
3	101	Utility Plant - Gas (P. 20)	0	0	0
4	107	Construction Work in Progress	161,861	206,282	44,421
5		Total Utility Plant	9,753,777	9,444,006	(309,771)
6					
7					
8					
9					
10					
11		<b>FUND ACCOUNTS</b>			
12	125	Construction Funds	0	0	0
13	126	Depreciation Fund (P. 14)	1,582,019	2,426,205	844,186
14	128	Other Special Funds	5,141,199	5,512,414	371,215
15		Total Funds	6,723,218	7,938,619	1,215,401
16		<b>CURRENT AND ACCRUED ASSETS</b>			
17	131	Cash (P. 14)	797,925	997,538	199,613
18	132	Special Deposits	246,326	259,976	13,650
19	135	Working Funds	0	0	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	859,131	729,803	(129,328)
22	143	Other Accounts Receivable	809,759	356,426	(453,333)
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	384,112	395,519	11,407
25					
26	165	Prepayments	63,562	107,908	44,346
27	174	Miscellaneous Current Assets	991,714	1,113,438	121,724
28		Total Current and Accrued Assets	4,152,529	3,960,608	(191,921)
29		<b>DEFERRED DEBITS</b>			
30	181	Unamortized Debt Discount	0	0	0
31	182	Extraordinary Property Losses	0	0	0
32	185	Other Deferred Debits	1,449,027	1,220,284	(228,743)
33		Total Deferred Debits	1,449,027	1,220,284	(228,743)
34					
35		Total Assets and Other Debits	22,078,551	22,563,517	484,966

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction	0	0	0
3		<b>SURPLUS</b>			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment			0
6	207	Appropriations for Construction Repayments			0
7	208	Unappropriated Earned Surplus (P. 12)	9,235,852	9,351,277	115,425
8		Total Surplus	9,235,852	9,351,277	115,425
9		<b>LONG TERM DEBT</b>			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232	Accounts Payable	1,536,557	1,826,387	289,830
15	234	Payables to Municipality	96,516	152,025	55,509
16	235	Customers' Deposits	246,326	259,976	13,650
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	456,275	153,273	(303,002)
20		Total Current and Accrued Liabilities	2,335,674	2,391,661	55,987
21		<b>DEFERRED CREDITS</b>			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction	53,413	51,298	(2,115)
24	253	Other Deferred Credits	139,232	633,088	493,856
25		Total Deferred Credits	192,645	684,386	491,741
26		<b>RESERVES</b>			
27	260	Reserves for Uncollectible Accounts	18,000	25,000	7,000
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	6,060,830	5,491,252	(569,578)
31	265	Miscellaneous Operating Reserves	4,031,318	4,398,881	367,563
32		Total Reserves	10,110,148	9,915,133	(195,015)
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271	Contributions in Aid of Construction	204,232	221,060	16,828
35		Total Liabilities and Other Credits	22,078,551	22,563,517	484,966

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

<b>STATEMENT OF INCOME FOR THE YEAR</b>			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P. 37 and 43)	14,191,503	323,737
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	12,763,199	(460,033)
5	402 Maintenance Expense	383,261	2,819
6	403 Depreciation Expense	835,728	24,210
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	13,982,188	(433,004)
11	Operating Income	209,315	756,741
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	209,315	756,741
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	30,497	39,805
17	419 Interest Income	38,697	4,926
18	421 Miscellaneous Nonoperating Income (P. 21)	(17,283)	(668,309)
19	Total Other Income	51,911	(623,578)
20	Total Income	261,226	133,163
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization	(6,390)	(1,278)
23	426 Other Income Deductions	0	0
24	Total Income Deductions	(6,390)	(1,278)
25	Income Before Interest Charges	267,616	134,441
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	3,923	2,454
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	3,923	2,454
33	<b>NET INCOME</b>	263,693	131,987
<b>EARNED SURPLUS</b>			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		9,235,852
35			
36			
37	433 Balance Transferred from Income		263,693
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	148,268	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation	0	
42	208 Unappropriated Earned Surplus (at end of period)	9,351,277	
43			
44	<b>TOTALS</b>	9,499,545	9,499,545

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund	997,538	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12	TOTAL	997,538	
MATERIALS AND SUPPLIES (Accounts 151-159, 163)			
Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151 ) (See Schedule, Page 25)	395,519	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	395,519	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	1,582,019	
26	Income during year from balance on deposit (interest)	34,566	
27	Amount transferred from income (depreciation)	835,728	
28			
29	TOTAL	2,452,313	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	0	
32	Amounts expended for renewals,viz:-	0	
33	Power Contract Settlement	0	
34	Investment Earnings	26,108	
35			
36			
37			
38			
39	Balance on hand at end of year	2,426,205	
40	TOTAL	2,452,313	



UTILITY PLANT - ELECTRIC							
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c).		effect of such amounts.			
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative		4. Reclassifications or transfers within utility plant accounts should be shown in column (f).			
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0		0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	72,500	0	0	0	0	72,500
3	361 Structures and Improvements	314	15,940	0	0	0	16,254
4	362 Station Equipment	2,142,206	1,850	141,540	0	0	2,002,516
5	363 Storage Battery Equipment	0	0	0	0	0	0
6	364 Poles Towers and Fixtures	279,763	135,478	56,124	0	0	359,117
7	365 Overhead Conductors and Devices	778,095	107,470	117,336	0	0	768,229
8	366 Underground Conduit	916,331	89,544	71,052	0	0	934,823
9	367 Underground Conductors and Devices	953,401	32,213	56,464	0	0	929,150
10	368 Line Transformers	193,354	13,875	50,652	0	0	156,577
11	369 Services	150,281	25,284	25,140	0	0	150,425
12	370 Meters	630,676	20,925	41,120	0	0	610,481
13	371 Installations on Customer's Premises	51,241	2,039	5,072	0	0	48,208
14	372 Leased Prop on Customer's Premises	0	0	0	0	0	0
15	373 Streetlight and Signal Systems	618,668	21,218	30,480	0	0	609,406
16	Total Distribution Plant	6,786,830	465,836	594,980	0	0	6,657,686
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0	0	0	0
19	390 Structures and Improvements	1,245,189	2,192	86,668	0	0	1,160,713
20	391 Office Furniture and Equipment	218,731	34	49,612	0	0	169,153
21	392 Transportation Equipment	1,049,496	7,761	84,680	0	0	972,577
22	393 Stores Equipment	3,303	0	384	0	0	2,919
23	394 Tools, Shop and Garage Equipment	149,483	5,713	11,268	0	0	143,928
24	395 Laboratory Equipment	230	0	0	0	0	230
25	396 Power Operated Equipment	0	0	0	0	0	0
26	397 Communication Equipment	64,538	0	4,788	0	0	59,750
27	398 Miscellaneous Equipment	74,116	0	3,348	0	0	70,768
28	399 Other Tangible Property	0	0	0	0	0	0
29	Total General Plant	2,805,086	15,700	240,748	0	0	2,580,038
30	Total Electric Plant in Service	9,591,916	481,536	835,728	0	0	9,237,724
31	104 Utility Plant Leased to Others	0	0	0	0	0	0
32	105 Property Held for Future Use	0	0	0	0	0	0
33	107 Construction Work in Progress	161,861	81,649	0	0	(37,228)	206,282
34	Total Utility Plant Electric	9,753,777	563,185	835,728	0	(37,228)	9,444,006

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	-				
12	TOTAL DISPOSED OF	-				
13	BALANCE END OF YEAR	-				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

<b>MISCELLANEOUS NONOPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1	Unrealized Gains/Losses	(26,108)
2	Proceeds from Litigation	8,825
3		
4		
5		
6	<b>TOTAL</b>	(17,283)
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	0
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	<b>TOTAL</b>	0
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24	Town of Holden - In Lieu of Taxes	148,268
25		
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	148,268
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	2,614,246	318,450	0.1218	
6						
7						
8						
9						
10						
11						
12		TOTALS	2,614,246	318,450	0.1218	
13	444-1	Street Lighting:	497,538	42,083	0.0846	
14						
15						
16						
17						
18		TOTALS	497,538	42,083	0.0846	
19		TOTALS	3,111,784	360,533	0.1159	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	0
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.
3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

**ELECTRIC OPERATING REVENUES (Account 400)**

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	8,939,751	372,111	66,478,990	3,784,656	7,387	175
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	1,769,378	(22,468)	13,305,050	46,599	580	(4)
5	Large Commercial C Sales	2,757,133	(117,613)	24,396,105	(980,156)	26	2
6	444 Municipal Sales	399,075	40,900	3,111,784	(154,113)	1	0
7	445 Other Sales to Public Authorities	0	0	0	0	0	0
8	446 Sales to Railroads and Railways	0	0	0	0	0	0
9	448 Interdepartmental Sales	0	0	0	0	0	0
10	449 Miscellaneous Sales	42,083	(30)	213,059	(1,902)	128	5
11	<b>Total Sales to Ultimate Consumers</b>	13,907,420	272,900	107,504,988	2,696,986	8,122	178
12	447 Sales for Resale	0	0	0	0	0	0
13	<b>Total Sales of Electricity*</b>	13,907,420	272,900	107,504,988	2,695,084	8,122	178
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	18,154	(33,015)				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	178,073	64,981				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	87,856	18,871				
21							
22							
23							
24							
25	Total Other Operating Revenues	284,083	50,837				
26	Total Electric Operating Revenue	14,191,503	323,737				

\* Includes revenues from application of fuel clauses \$ (386,832)

Total KWH to which applied 107,504,988

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440.000	Residential	66,478,990	8,939,751	0.1345	7,392	7,382
2	442.100	Small Commercial	13,305,050	1,769,378	0.1330	580	579
4	442.000	General Service	24,396,105	2,757,133	0.1130	24	27
5	444.000	Municipal	2,614,246	318,450	0.1218	1	1
6	444.100	Street Lighting	497,538	80,625	0.1620	0	1
7	449.000	Protective Lighting	213,059	42,083	0.1975	128	127
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			107,504,988	13,907,420	0.1294	8,125	8,117



<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation:		
4	500 Operation supervision and engineering		
5	501 Fuel		
6	502 Steam Expenses		
7	503 Steam from other sources		
8	504 Steam transferred -- Cr.		
9	505 Electric expenses		
10	506 Miscellaneous steam power expenses		
11	507 Rents		
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		
15	511 Maintenance of Structures		
16	512 Maintenance of boiler plant		
17	513 Maintenance of electric plant		
18	514 Maintenance of miscellaneous steam plant		
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation:		
23	517 Operation supervision and engineering		
24	518 Fuel		
25	519 Coolants and water		
26	520 Steam Expenses		
27	521 Steam from other sources		
28	522 Steam transferred -- Cr.		
29	523 Electric expenses		
30	524 Miscellaneous nuclear power expenses		
31	525 Rents		
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		
35	529 Maintenance of Structures		
36	530 Maintenance of reactor plant		
37	531 Maintenance of electric plant		
38	532 Maintenance of miscellaneous nuclear plant		
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering		
44	536 Water for power		
45	537 Hydraulic expenses		
46	538 Electric expenses		
47	539 Miscellaneous hydraulic power generation expenses		
48	540 Rents		
49	Total Operation	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - Continued</b>		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		
4	542 Maintenance of structures		
5	543 Maintenance or reservoirs, dams and waterways		
6	544 Maintenance of electric plant		
7	545 Maintenance of miscellaneous hydraulic plant		
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	<b>OTHER POWER GENERATION</b>		
11	Operation:		
12	546 Operation supervision and engineering		
13	547 Fuel		
14	548 Generation Expenses		
15	549 Miscellaneous other power generation expense		
16	550 Rents		
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		
20	552 Maintenance of Structures		
21	553 Maintenance of generating and electric plant		
22	554 Maintenance of miscellaneous other power generation plant		
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased power	10,143,945	(38,123)
27	556 System control and load dispatching	0	0
28	557 Other expenses	2,684	41,554
29	Total other power supply expenses	10,146,629	3,431
30	Total power production expenses	10,146,629	3,431
31	<b>TRANSMISSION EXPENSES</b>		
32	Operation:		
33	560 Operation supervision and engineering		
34	561 Load dispatching		
35	562 Station expenses		
36	563 Overhead line expenses		
37	564 Underground line expenses		
38	565 Transmission of electricity by others		
39	566 Miscellaneous transmission expenses		
40	567 Rents		
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	0	0

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	0	0
5	582 Station expenses	206,557	17,371
6	583 Overhead line expenses	18,967	(51,930)
7	584 Underground line expenses	5,419	(3,736)
8	585 Street lighting and signal system expenses	7,600	(7,556)
9	586 Meter expenses	19,080	1,451
10	587 Customer installations expenses	12,528	(3,292)
11	588 Miscellaneous distribution expenses	258,021	(170,985)
12	589 Rents	150	0
13	Total operation	528,322	(218,677)
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	(1,076)
17	592 Maintenance of station equipment	2,742	(23,759)
18	593 Maintenance of overhead lines	267,367	26,469
19	594 Maintenance of underground lines	39,260	4,416
20	595 Maintenance of line transformers	0	0
21	596 Maintenance of street lighting and signal systems	1,614	(240)
22	597 Maintenance of meters	4,277	1,480
23	598 Maintenance of miscellaneous distribution plant	0	0
24	Total maintenance	315,260	7,290
25	Total distribution expenses	843,582	(211,387)
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	24,667	(2,561)
30	903 Customer records and collection expenses	303,477	3,570
31	904 Uncollectible accounts	6,996	6,996
32	905 Miscellaneous customer accounts expenses	10,343	(160)
33	Total customer accounts expenses	345,483	7,845
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Sales Expense	146,610	(41,846)
39	916 Miscellaneous sales expenses	0	0
40	Total sales expenses	146,610	(41,846)
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries	277,867	(85,822)
44	921 Office supplies and expenses	92,980	(48,451)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	118,072	(21,801)
47	924 Property insurance	37,897	(7,743)
48	925 Injuries and damages	28,840	(8,173)
49	926 Employee pensions and benefits	976,107	(42,978)
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	64,392	4,182
53	931 Rents	0	0
54	Total operation	1,596,155	(210,786)

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>ADMINISTRATIVE AND GENERAL EXPENSES - Cont.</b>		
2	Maintenance:		
3	932 Maintenance of general plant	68,001	(4,471)
4	Total administrative and general expenses	1,664,156	(215,257)
5	Total Electric Operation and Maintenance Expenses	13,146,460	(457,214)

<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	<b>Power Production Expenses</b>			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	10,146,629	0	10,146,629
13	Total power production expenses	10,146,629	0	10,146,629
14	Transmission Expenses	0	0	0
15	Distribution Expenses	528,322	315,260	843,582
16	Customer Accounts Expenses	345,483	0	345,483
17	Sales Expenses	146,610	0	146,610
18	Administrative and General Expenses	1,596,155	68,001	1,664,156
19	Total Electric Operation and			
20	Maintenance Expenses	12,763,199	383,261	13,146,460

- 21 Ratio of operating expenses to operating revenues 98.53%  
 (carry out decimal two places, (e.g.. 0.00%)  
 Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)
- 22 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts. 1,604,049
- 23 Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees) 22

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts

**TAXES CHARGED DURING THE YEAR**

3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.

4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.

5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.

6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
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26									
27									
28									
29									
30									
31									
32									
33	TOTALS								

<b>OTHER UTILITY OPERATING INCOME (Account 414)</b>					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
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45					
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47					
48					
49					
50					
51	TOTALS				

<b>INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)</b> Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,	0			0
3	allowances and returns	0			0
4	Contract work	30,497			30,497
5	Commissions	0			0
6	Other (list according to major classes)	0			0
7					
8					
9					
10	Total Revenues	30,497	0	0	30,497
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				
15	classes of cost)				
16					
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	30,497	0	0	30,497

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, G,
- and place "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41	* Winter period contract demand.							
42								



SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).  
6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.  
7. Explain any amounts entered in column (n) such as fuel or other adjustments.  
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased From MMWEC: (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE		1,034		
2	Stonybrook Peaking	O		TOWN LINE		5,436		
3	Stonybrook Intermediate	O		TOWN LINE		7,776		
4	Nuclear Mix 1 (Seabrook)	O	X	TOWN LINE		49		
5	Nuclear Mix 1 (Millstone)	O	X	TOWN LINE		500		
6	Nuclear Project 3 (Millstone)	O	X	TOWN LINE		330		
7	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE		1,315		
8	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE		131		
9	Project 6 (Seabrook)	O	X	TOWN LINE		3,069		
10	Transmission Charges							
11	Hydro Quebec	O	X	TOWN LINE				
12	NEPCO Transmission							
13	Powdermill Hydro	O	X	TOWN LINE				
14	New Barre Hydro	O	X	TOWN LINE				
15	South Barre Hydro	O	X	TOWN LINE				
16	Webster Hydro	O	X	TOWN LINE				
17	ISO OATT	O	X	TOWN LINE				
18	System Power	O		TOWN LINE				
19	Berkshire Wind Power Cooper	DP						
20	Eagle Creek	O		TOWN LINE		357		
21	Hancock Wind	O		TOWN LINE		951		
22	Miscellaneous Debits (Credits)							
23	Return of Surplus Funds							
24	Return of Berkshire Wind Surplus							
25								
26								
27								
28								
29								
30								
31								
	** Includes transmission and administrative charges.							

PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)				Total (o)	KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **			
60 MINUTES		7,117,149	52,324	37,138	124,072	213,534	\$0.0300	1
60 MINUTES		211,631	102,579	41,165	4,784	148,528	\$0.7018	2
60 MINUTES		2,346,038	303,946	187,533	7,639	499,118	\$0.2127	3
60 MINUTES		448,595	11,550	2,603	28	14,181	\$0.0316	4
60 MINUTES		4,713,314	152,399	30,062	3,193	185,654	\$0.0394	5
60 MINUTES		3,079,981	100,947	19,645	2,139	122,731	\$0.0398	6
60 MINUTES		11,508,982	309,380	66,779	729	376,888	\$0.0327	7
60 MINUTES		1,147,925	31,471	6,661	73	38,205	\$0.0333	8
60 MINUTES		26,854,060	918,663	155,817	1,702	1,076,182	\$0.0401	9
		0	0	0	113,031	113,031	N/A	10
		0	0	0	40,954	40,954	N/A	11
		0	0	0	427,896	427,896	N/A	12
60 MINUTES		0	0	0	0	0	N/A	13
60 MINUTES		0	0	0	0	0	N/A	14
60 MINUTES		2,212,054	0	165,135	0	165,135	\$0.0747	15
60 MINUTES		0	0	0	0	0	N/A	16
60 MINUTES		0	0	0	2,151,235	2,151,235	N/A	17
		38,208,000	0	1,928,434	0	1,928,434	\$0.0505	18
60 MINUTES		3,144,707	429,722	0	0	429,722	\$0.1366	19
60 MINUTES		1,379,488	0	67,644	99	67,743	\$0.0491	20
60 MINUTES		2,626,574	(661)	125,781	49	125,169	\$0.0477	21
		0	0	0	818	818	N/A	22
		0	0	0	(44,802)	(44,802)	N/A	23
		0	0	0	(291,448)	(291,448)	N/A	24
								25
								26
								27
								28
								29
								30
								31
	TOTALS:	104,998,498	2,412,320	2,834,397	2,542,191	7,788,908		

## INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

## A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				119,424,820	109,807,440	9,617,380	2,357,721
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				119,424,820	109,807,440	9,617,380	2,357,721

## B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	2,157,595
14		NEPOOL EXPENSE	200,126
15			
16			
17			
18			
19			
20			
21	TOTAL		2,357,721

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)	
1	<b>SOURCES OF ENERGY</b>		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		
7	Total Generation		0
8	Purchases		104,998,498
9	( In (gross)	119,424,820	
10	Interchanges < Out (gross)	109,807,440	
11	( Net (Kwh)		9,617,380
12	( Received	0	
13	Transmission for/by others (wheeling) < Delivered	0	
14	( Net (Kwh)		0
15	<b>TOTAL</b>		<b>114,615,878</b>
16	<b>DISPOSITION OF ENERGY</b>		
17	Sales to ultimate consumers (including interdepartmental sales)		107,504,988
18	Sales for resale		0
19	Energy furnished without charge		0
20	Energy used by the company (excluding station use):		258,573
21	Electric department only		
22	Energy losses		
23	Transmission and conversion losses 2.20%	2,520,550	
24	Distribution losses 3.78%	4,331,767	
25	Unaccounted for losses		
26	Total energy losses		6,852,317
27	Energy losses as percent of total on line 5.98%		
28	<b>TOTAL</b>		<b>114,615,878</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)

4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

**Town of HOLDEN**

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	21,391	Mon	2	19:00	60 min	10,704,428
30	February	19,169	Thu	7	18:00	60 min	8,546,312
31	March	17,961	Sun	7	19:00	60 min	9,188,012
32	April	15,342	Thu	3	19:00	60 min	8,287,092
33	May	16,739	Thu	29	19:00	60 min	8,288,609
34	June	21,737	Mon	18	18:00	60 min	9,052,744
35	July	24,318	Wed	3	16:00	60 min	11,458,435
36	August	25,526	Tue	29	18:00	60 min	11,511,747
37	September	23,826	Wed	6	15:00	60 min	9,392,345
38	October	16,202	Mon	10	20:00	60 min	8,793,898
39	November	18,913	Mon	22	12:00	60 min	9,332,701
40	December	19,142	Thu	18	19:00	60 min	10,059,555
41						<b>TOTAL</b>	<b>114,615,878</b>

<b>GENERATING STATIONS</b>						<b>Pages 58 through 66</b>
<b>GENERATING STATION STATISTICS (Large Stations)</b>						<b>Pages 58-59</b>
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
<b>STEAM GENERATING STATIONS</b>						<b>Pages 60-61</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
<b>HYDROELECTRIC GENERATING STATIONS</b>						<b>Pages 62-63</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
<b>COMBUSTION ENGINE AND OTHER GENERATING STATIONS</b>						<b>Pages 64-65</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						
<b>GENERATING STATION STATISTICS (Small Stations)</b>						<b>Page 66</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1						
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
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29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
TOTALS							0	

\* where other than 60 cycle, 3 phase, so indicate.

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Chaffins Substation	distribution	69	13.8		50	2	0			
2											
3	Bullard St Substation	distribution	69	13.8		40	2	0			
4											
5											
6											
7											
8											
9											
10											
11											
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17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					90		0			



## OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	136.00		136.00
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	136.00	0.00	136.00
5	*			
6				
7				
8	Distribution System Characteristics - AC or DC, Phase, cycles and operating voltages for Light and Power			
9				
10				
11				
12				
13				
14				
15				

## ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	7,869	8,787	1,676	53,839
17	Additions during year				
18	Purchased				
19	Installed	60	60	12	390
20	Associated with utility plant acquired	0	0	0	0
21	Total Additions	60	60	12	390
22	Reductions during year:				
23	Retirements	2	68	6	205
24	Associated with utility plant sold	0	0	0	0
25	Total Reductions	2	68	6	205
26	Number at end of year	7,927	8,779	1,682	54,024
27	In stock		120	32	3,438
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	0	0
30	In customers' use		8,659	1,650	50,586
31	In company's use		0	0	0
32	Number at end of year		8,779	1,682	54,024

\*

<b>CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)</b>						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Parsons Road		0.124			
2	Wachusett Valley Estates		0.557			
3						
4						
5						
6						
7						
8						
9						
10						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37	TOTALS	0	0.681		NONE	


STREET LAMPS CONNECTED TO SYSTEM										
Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		LED		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Town Streetlighting	1,624	0	0	0	0	1,099	0	525	0
2	Protective Lighting	139	0	0	0	51	0	0	0	88
3										
4										
5										
6										
7										
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11										
12										
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46										
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48										
49										
50										
51										
52	TOTALS	1763	0	0	0	51	1099	0	525	88

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

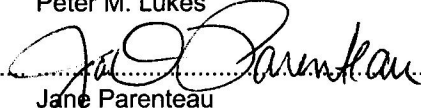
Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
1/1/2011	#110	Residential Service		
1/1/2011	#111	Small Commercial		
1/1/2011	#109	General Service		
1/1/2011	#116	General Service Non-Firm		
1/1/2011	#112	Municipal Pumping		
1/1/2011	#113	Municipal Street Lighting Rate		
1/1/2011	#115	Protective Lighting		
7/1/2014	#114	Purchased Power Clause		
<b>There were no changes to our rates in 2018</b>				

## THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY



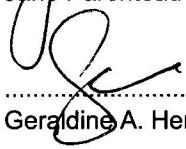
Peter M. Lukes

Town Manager



Jane Parenteau

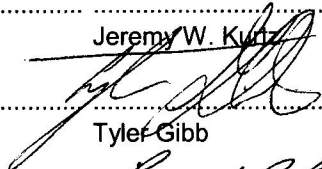
Manager of Electric Light



Geraldine A. Herlihy Chair

Jeremy W. Kutz

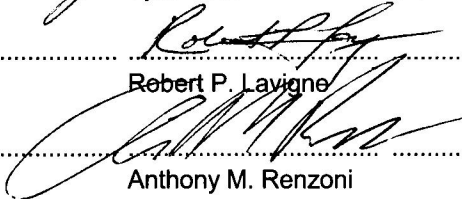
Vice-Chair



Tyler Gibb

Clerk

Robert P. Lavigne



Anthony M. Renzoni

 Selectmen  
or  
Members  
of the  
Municipal  
Light  
Board

## SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

20

Then personally appeared

 And severally made oath to the truth of the foregoing statement by them  
subscribed according to their best knowledge and belief.

Notary Public or

Justice of the Peace

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