

Holden Municipal Light Department  
Monthly Report  
April 2017

**Key Points:**

- Energy deliveries for April were 3.8% lower than April 2016 and 2.0% lower year to date.
- On a degree-day basis, April was 23% warmer than 2016 and was 19% warmer than a normal April.

➤ **Financial:**

Description	Apr-2017	Apr-2016	Variance	%
Deliveries from regional system – KWH	7,815,239	8,120,837	(305,598)	-3.8%
Billings – KWH <sup>1</sup>	8,474,750	8,711,472	(236,722)	-2.7%
Billings – Electric Service	\$1,179,037	\$1,223,533	(\$44,496)	-3.6%
Accounts Billed	7,884	7,810	74	0.9%

<sup>1</sup> Many KWH billed are used in prior month.

**Past due balances – 4/30/2017:**

Description	60 Days	90 Days	90+ Days	Total
Billings – Electric Service	\$6,728	\$3,503	\$8,929	\$19,159
Balance 1 year ago:				\$16,753

**Outages on System:**

Date	Time	Location	Duration	# of Customers	Cause
Apr 1	10:30 AM	Reservoir St	30 min	1	Tree limb on line
Apr 1	9:00 am	Main St	60 min	1	Tree limb on line
Apr 1	2:00 pm	Plymouth Rd	2 hrs	1	Tree limb on line
Apr 7	4:15 pm	Malden St	45 min	1	Tree limb on line
Apr 8	11:15 am	Bullard St	90 min	10	Broken tap
Apr 18	10:45 am	Corner Main St & Causeway	30 min	38	Broken fuse

**Major events/activities:**

- ISO New England has advised that there may be tight capacity conditions this summer due to the delay in the operation of the 670 MW natural gas Footprint Power plant in Salem, Mass. and the pending retirement of the 1,500 MW coal/oil Brayton Point plant in Somerset, Mass. In addition to possible load curtailment, certain regions of the state, particularly northeast Massachusetts (NEMA), may see energy cost spikes. Hot weather will likely exacerbate this risk.