

To: Peter Lukes

From: Barry Tupper

Date: January 24, 2024

Subject: HMLD Monthly Report – December 2023 Draft

Power Supply

ENERGY

The HMLD's total metered load for the month of December 2023 was 9,422,951 kWhs, which is a 8.2% decrease from the December 2022 figures.

Table 1 is a breakdown by source of the energy purchases.

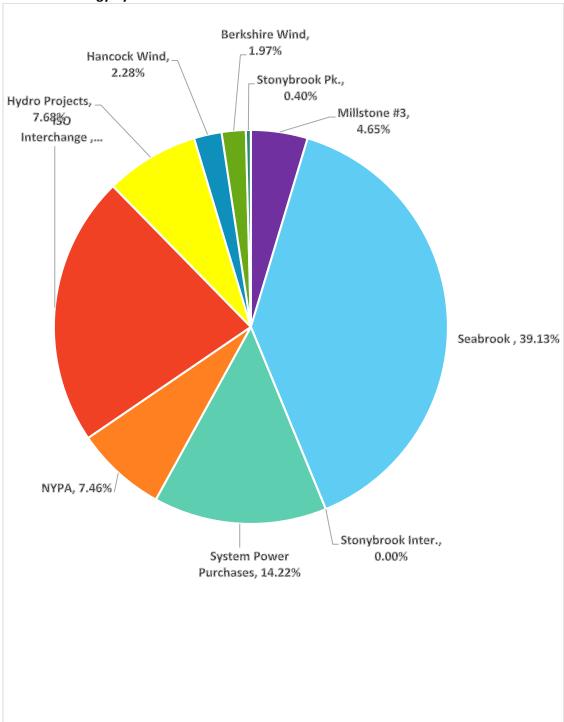
Table 1

| | Amount of | Cost of | % of To- tal | Total \$ | \$ as a |
|-------------------------|-----------|----------|-----------------|-----------|---------|
| Resource | Energy | Energy | Energy | Costs | % |
| | (kWh) | (\$/Mwh) | | | |
| Millstone #3 | 438,624 | \$4.15 | 4.65% | \$1,819 | 0.62% |
| Seabrook | 3,687,752 | \$4.53 | 39.13% | \$16,706 | 5.66% |
| Stonybrook Intermediate | 0 | \$0.00 | 0.00% | -\$2 | 0.00% |
| System Power Purchases | 1,340,000 | \$53.12 | 14.22% | \$71,174 | 24.10% |
| NYPA | 703,121 | \$4.92 | 7.46% | \$3,459 | 1.17% |
| ISO Interchange | 2,091,070 | \$62.67 | 22.19% | \$131,041 | 44.37% |
| Hydro Projects* | 724,091 | \$67.43 | 7.68% | \$48,829 | 16.53% |
| Hancock/Berkshire Wind | 400,463 | \$28.96 | 4.25% | \$11,596 | 3.93% |
| Stonybrook Peaking | 38,157 | \$280.47 | 0.40% | \$10,702 | 3.62% |
| Monthly Total | 9.423.278 | \$31.34 | 100.00% | \$295.323 | 100.00% |

^{*}Eagle Creek, Gregg's Falls, Pembroke, River Bend, Clement Dam, Bow St., New Barre, South Barre, Powdermill Hydros



December Energy by Resource



The HMLD hit a demand of 17,563, which occurred on December 22nd at 6:00pm.



Table 3 shows the sources of capacity that the HMLD utilized to meet its requirements.

Table 3

| Source | Amount (kWs) | Cost (\$/kW- month) | Total Cost \$ | % of Total Cost |
|-----------------------|-----------------|------------------------|------------------|-----------------|
| Millstone #3 | 889 | \$21.88 | \$19,455 | 7.33% |
| Seabrook | 4,950 | \$18.81 | \$93,091 | 35.09% |
| Stonybrook Peaking | 4,094 | \$2.89 | \$11,821 | 4.46% |
| Stonybrook CC | 6,733 | \$4.15 | \$27,915 | 10.52% |
| NYPA | 1,034 | \$0.88 | \$909 | 0.34% |
| Hydro Quebec | 0 | \$0.00 | -\$5,078 | -1.91% |
| Berkshire Wind | 126 | \$411.06 | \$51,794 | 19.52% |
| ISO-NE Supply Auction | 18,382 | \$3.56 | \$65,390 | 24.65% |
| Total | 36,208 | \$7.33 | \$265,295 | 100.00% |

TRANSMISSION

The HMLD's total transmission costs for the month of December 2023 were \$271,452.83.

Rebates

MMWEC's NextZero program completed 7 residential home energy audits during the month of December. The total rebates for the month of December were \$14,058.20 HMLD issued \$2,570.04 in appliance rebates, \$9,625 in cool home rebates, \$159.50 in wi-fi thermostats and \$1,703.66 in HEI Rebate. Cool Home rebates include rebates for high efficiency central A/C and Heat Pumps and HEI rebates are for energy star heating systems, duct sealing, blower door tests, and insulation.

Past Due Balances

The table reflects the past due balances for electric billings as of December 2023. In December, HMLD processed the electric liens which totaled \$29,914.81.

| Description | 60 days | 90 days | 90 days 120 + days | |
|---------------------|-------------|------------|---------------------|-------------|
| Billings – Electric | \$15,075.07 | \$7,103.57 | \$11,845.64 | \$34,024.28 |
| | | | Balance 1 year ago: | \$39,811.75 |



Outages

During the month of December 2023 there were 2 outages. The table below indicates the date of occurrence, the location, cause, time & duration as well as the number of customers affected.

| General Information C | | Cause | | Time & Duration | | | | Customers | | | |
|-----------------------|-----------|-------|-----------------------|---------------------------|---|------|------------------|-------------------|------|-------|----------|
| # | Date | S/U | Address/Location | Description | # | Ints | T off | T on | Mins | # Out | Cust Min |
| 1 | 12/182023 | U | Reservoir St Towle Dr | Broken Lightning Arrester | 1 | 1 | 12/18/23 2:00 AM | 12/18/23 3:00 AM | 60 | 150 | 9000 |
| 2 | 12/172023 | U | Main St | Broken Cutout | 1 | 1 | 12/17/23 9:30 PM | 12/17/23 10:30 PM | 60 | 8 | 480 |

<u>Sales</u>

| Description | December 2023 | December 2022 | Variance | % |
|---------------------------|----------------|----------------|--------------|------|
| Metered Load | 9,422,951 | 10,196,223 | -773,272 | 8.2% |
| Billings – kWh sales | 9,255,035 | 8,479,592 | 775,443 | 8.4% |
| Billings – Electric Sales | \$1,490,036.69 | \$1,650,372.29 | \$160,335.60 | -10% |
| Accounts Billed | 8,364 | 8,308 | 56 | .7% |

Financials

See Attachments